

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG	BACK

DOVERTION OF STATE	oloration.	Inc		DATE	7-31-	00
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MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL PLUGGING RECORD

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FEB 11 2002

Well #2

Farm: Shannon

Lease Owner: Continental Exploration Inc

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